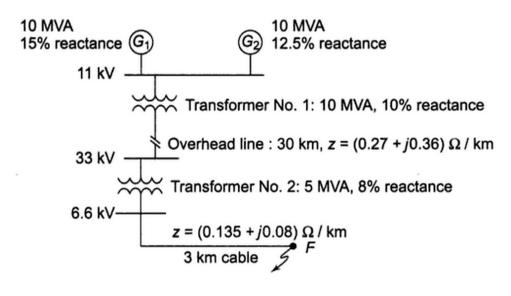
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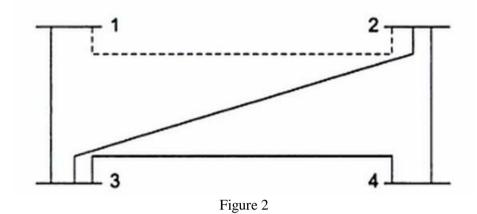
GUJARAT TECHNOLOGICAL UNIVERSITY BE - SEMESTER-VII • EXAMINATION – SUMMER • 2015

Subject Code: 170807 Date: 06/05/2015 Subject Name: Power System Analysis Time:02.30pm-05.00pm **Total Marks: 70 Instructions:** 1. Attempt all questions. 2. Make suitable assumptions wherever necessary. 3. Figures to the right indicate full marks. 0.1 (a) Give the merits and demerits of per unit system. Prove that the per-unit impedance of 07 a transformer is the same regardless of the side from which it is viewed. A generator is rated 1000 MVA, 33 kV. Its STAR connected winding has a reactance 07 **(b)** of 0.9 pu. Find: (a) Ohmic Value of reactance of winding if the generator is working in a circuit for which has bases are specified as 250 MVA, 22 kV. (b) The p.u. reactance of generator winding on the specified base. Q.2 With the simplifying assumptions explain the SC transient on a transmission 07 **(a)** line and hence prove that : I_{mm} (max. possible) = $2\left[\frac{\sqrt{2}V}{|Z|}\right]$; i.e. Doubling Effect Also draw necessary waveforms to explain doubling effect. (b) (i) Classify different faults which occur in the power systems. Which of these are 04 the most frequent? (ii) Explain different types of current limiting reactors. 03 OR

(b) For the Radial Network shown in figure 1, a 3-phase fault occurs at F. Determine the 07 Fault Current and Line Voltage at 11 kV bus under fault conditions.



- (b) Figure 2 shows the one-line diagram of a simple Four-Bus system. Table 1 gives 07 the line impedances identified by the buses on which these terminate. The Shunt admittance at all the buses is assumed to be negligible.
 - (a) Find Y_{BUS} , assuming that the line shown dotted is not connected.
 - (b) What modifications need to be carried out in Y_{BUS} if the line shown dotted is connected?

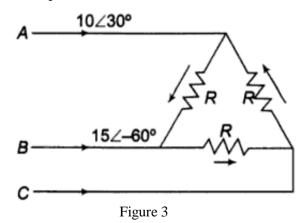


R , <i>pu</i>	X, pu	
0.05	0.15	
0.10	0.30	
0.15	0.45	
0.10	0.30	
0.05	0.15	
	0.05 0.10 0.15 0.10	0.05 0.15 0.10 0.30 0.15 0.45 0.10 0.30

Table 1

OR

- Q.3 (a) Discuss principle of symmetrical components. Derive the necessary equations to convert: (i) phase quantities into symmetrical components (ii) Symmetrical components in to phase quantities.
 - (b) A delta connected balanced resistive load is connected across an unbalanced 07 three phase supply as shown in figure 3. With currents line A and B specified. Find the symmetrical components of line currents.



Q.4 (a) Explain single line-to-ground fault. Write terminal conditions at fault location. Derive 07 expression of fault current and draw the connection of sequence networks.

(b) A 25 MVA, 11 kV alternator with solidly grounded neutral has a sub-transient (positive sequence) reactance of 0.2 p.u. the negative and zero sequence reactances are 0.3 and 0.1 p.u. respectively. Determine the Sub-transient current in the generator and the Line-Line voltages for the sub-transient conditions when a LG fault occurs at the generator terminals. Assume that before the occurrence of the fault, the generator is operating at no load at rated voltage. Ignore Resistance.

OR

Q.4	(a)	Explain line-to-line fault. Write terminal conditions at fault location. Derive	07
		expression of fault current and draw the connection of sequence networks.	

- (b) (i) Why transient stability limit is lower than steady state stability limit?
 (ii) Prove that the zero and negative sequence components of voltage are absent in a balanced three phase system.
- Q.5 (a) Describe the traditional technique and new approaches for improvement of transient stability limit of a power system.
 - (b) Derive the power angle equation $P = \frac{E_G E_M}{X} \sin \delta$ with usual notations.

OR

- Q.5 (a) Explain in brief various methods of Control of voltage Profile in Power System. 07 Explain each method in detail.
 - (b) (i) What do you mean by infinite bus? What is meant by synchronizing of 03 alternators?
 (ii) Two alternators are operating in parallel. Explain the effect of increasing the 04

excitation of one of the alternator.

07