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GUJARAT TECHNOLOGICAL UNIVERSITY

BE- VIIth SEMESTER–EXAMINATION – MAY/JUNE- 2012 Subject code: 170901 Date: 24/05/2012

Subject Name: Inter Connected Power System

Time: 02:30 pm – 05:00 pm

Total Marks: 70

- **Instructions:**
 - 1. Attempt all questions.
 - 2. Make suitable assumptions wherever necessary.
 - 3. Figures to the right indicate full marks.

Q.1

- (a) Derive static load flow equations. Hence explain classification of buses. (7)
- (b) Derive the criterion for economic distribution of load between different (7) units of a plant when transmission losses are neglected.

Q.2

- (a) Discuss dynamics of synchronous machine and derive the swing equation (7)
- (b) A 50Hz, 4-pole turbo alternator rated 20,000 kVA, 13.2 kV has an inertia (7) constant of 9 kW-sec/kVA. Find the K.E. stored in the rotor at synchronous speed. Find the accelerating torque if the shaft input is 26,800 hp (metric) and the electric power developed is 16,000 kW. If the acceleration is maintained constant for a period of 15 cycles, determine the change in torque angle in that period and the rpm at the end of 15 cycles

OR

(b) A synchronous generator feeds 1.0 pu power to an infinite bus through a transmission system (double circuit line). A fault occurs on one line which reduces the maximum power transfer to 0.5 pu, whereas before the fault this power was 2.0 pu and after the clearance of fault is 1.5 pu. By the use of equal area criteria determine the critical clearing angle. The losses in the system may be neglected.

Q.3

(a) The following is the system data for a load flow solution (9)

Bus code <u>Admittance</u>		ttance			
	1-2	2-ј	8		
1-3		1-j	4		
2-3 0.666-j2.6		j2.664			
	2-4 1-j4		4		
	3-4 2-j8		8		
Bus	Pg	Qg	Pd	Qd	Bus voltage
1	?	?	0	0	1.06
2	0	0	0.5	0.2	?(PQ)
3	0	0	0.4	0.3	?(PQ)
4	0	0	0.3	0.1	?(PQ)
T ! 1.1 1	1, 17	1 7 7 1 1	1 6 6		.1 1

Find the bus voltages V_2 and V_3 at the end of first iteration using GS method. Use acceleration factor $\alpha = 1.6$

(5)

⁽b) Compare GS and NR method of load flow

Q.3(a) With the help of a neat(b) Explain tie line load bi	diagram explain t as method of frequ	curbine speed governing mechanism uency control	(7) (7)	
0.4				
(a) Derive the expression f	For B-coefficients	in case of two generating plants s through a transmission network.	(9)	
(b) A system having two generating units connected through a line has the following loss co efficients.				
B ₁₁ = 0.1×10^{-2} MW ⁻¹ , 1 Power is being dispate To raise the system loa the penalty factor of pl output of plant 1 by 1 1	$B_{12} = -0.01 \times 10^{-2}$ M hed economically ad by 1 MW costs ant 1 and the addi MW	AW^{-1} and $B_{22} = 0.13 \times 10^{-2} MW^{-1}$ with $P_1=120 MW$ and $P_2 = 200 MW$. an additional Rs. 40 per hour. Find tional cost per hour to increase the		
	OR			
Q.4				
(a) Explain point by point(b) Prove that synchronizing system stability	method of stabilit ng co-efficient of	y. State the assumptions made a machine should be positive for	(9) (5)	
0.5				
(a) Discuss Z _{BUS} building transmission lines are a	algorithm. Explain dded between the	n all types of modifications when buses.	(9)	
(b) Obtain Z_{BUS} using Z_{BI}	s building algorit	hm for the system whose data	(5)	
is given below	00	5	. ,	
Line no	Bus code	Impedance		
1	R-1	0.6Ω		
2	R-2	0.5Ω		
3	1-3	0.25Ω		
4	2-3	0.5Ω		
Assume bus 'R' as the	reference bus			
	OR			

\cap	5
Y	

(a) Explain formulation of Y_{BUS} using singular transformation.	(7)
(b) Explain cascade tripping and network islanding in brief.	(7)

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